















12 Key Strategies for Taiwan's 2050 Net-Zero Transition (Draft)

Key Strategy 2 - Hydrogen

Bureau of Energy, MOEA



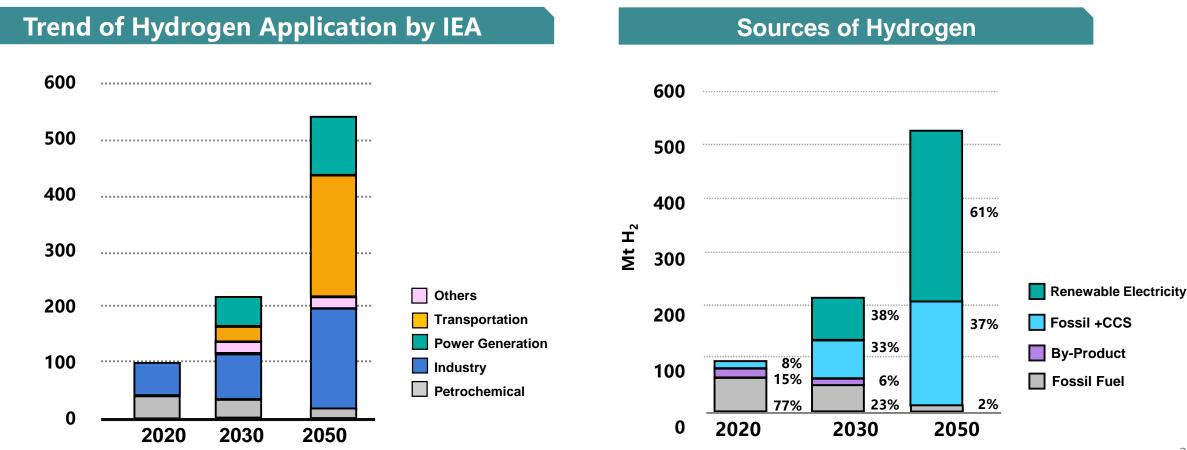


- 1. Analysis of Current Status
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- 3. Schedule
- 4. Unit Assignments
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1. Analysis of Current Status

- As the ultimate clean energy source, hydrogen is an important option for countries to achieve a vision of net-zero transition or carbon neutrality.
- Hydrogen applications will centre at power generation, industry, and transportation.
- IEA indicates 2050 global H₂ demand is estimated over 530 million tons. The supply of green H₂ (from RE electrolysis) is expected to increase dramatically after 2040.



Reference: IEA (2021)

Bureau of Energy 2. Project Goal and Pathway - Short to Medium Term Goal Moea

Policy-led Market Demand

91 mw

2025

Phase2

Gradually Complete by 2025

- H₂ Co-Combustion > 100 MW
- 5% H₂ Blending

900 MW

2030

Phase3

2026-2030年

- H₂ Co-Combustion Demonstration
- 5% H₂ Blending

0.571 mw

2022

Phase1

Before 2022

- Environment/Safety **Examination**
- H₂ Blending Demonstration

91 MW in 2025

900 MW in 2030



Existing Units



Infrastructure & Safety Monitoring



Unit Retrofit



Power Plant Transformation



Bureau of Energy 2. Project Goal and Pathway - Short-to-Medium Term Method

Hydrogen is one of the 12 key strategies to reach net-zero transition.

- "Hydrogen Energy Promotion Taskforce"
 - Strategies for hydrogen applications, hydrogen supply, and infrastructures
 - 8 promotional methods

Hydrogen Applications

- 1-1 H2 blending/pure H2 combustion technology introduction
- 1-2 Domestic technologies development and maintenance
- 1-3 Hydrogen-based steelmaking technology
- 1-4 Demonstration and verification of hydrogen vehicles

Hydrogen Supply

2-1 Stable Hydrogen Supply

Infrastructure

- 3-1 Hydrogen transportation and storage infrastructures
- 3-2 High-pressure transportation and storage technology and infrastructures
- 3-3 Domestic liquified hydrogen-related infrastructures

3. Schedule - Short-term (2023~2030)

Hydrogen Application



- Power Generation: Co-combustion technology, operation, and maintenance
- Steelmaking: H₂-based steelmaking technology development
- Industry: Low-carbonization in manufacturing processes first
- Vehicle: Demonstration of hydrogen energy vehicle

Hydroger Supply



- Technology development and evaluation of H₂ production
- Cooperation of international hydrogen supply chain
- Early demonstration and evaluation of hydrogen import
- Safety evaluation of liquified H₂ infrastructures, tank, and pipelines
- Research of H₂ metering and calibration. Capability of detection and verification

Infrastructure



- Hydrogen transportation and distribution infrastructures
- High-pressure transportation and storage infrastructures
- Liquified hydrogen-related infrastructures



3. Schedule - Medium to Long-term (2031~2050)

Hydrogen Application



- Power Generation: Hydrogen for power generation reaches 9%-12% in energy mix in 2050
- Industry: H₂-based technology development for carbon reduction
- Steelmaking: Application of H₂-based steelmaking technology
- Vehicle: Complete the safety-related regulations and detection capability

Hydrogen Supply



- International cooperation for hydrogen supply chain
- Key domestic technology of hydrogen production for longterm hydrogen supply

Infrastructure

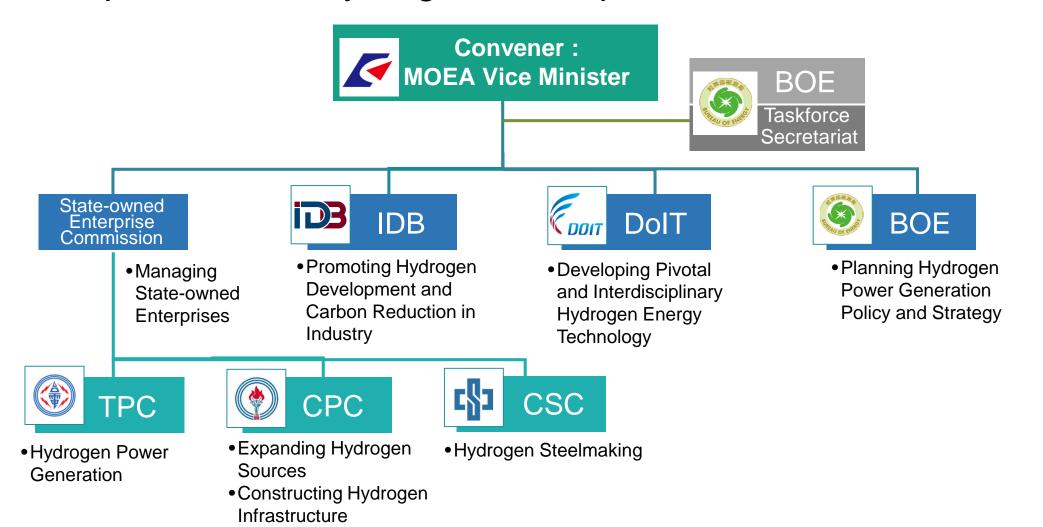


- Large-scale H₂ transportation and storage infrastructures
- Commercial mode for the operation of hydrogen refueling station
- Expansion of hydrogen supply network



Bureau of Energy 4. Unit Assignments - Hydrogen Energy Taskforce

■ MOEA has organized the "Hydrogen Energy Promotion Taskforce" for the promotion of hydrogen development.





4. Unit Assignments - Work Assignments

- Application:
 - Short term: Energy and industrial sectors for carbon reduction.
 - Medium to long term: Hydrogen vehicle application.
- State-owned enterprises as leading role.
- Technical and resource integration to promote H2 application in energy and industry sectors.

Hyc	drog	jen
Appl	icat	ions

- 1-1 H2 blending/pure H2 combustion technology introduction
- 1-2 Domestic technologies development and maintenance
- 1-3 Hydrogen-based steelmaking technology
- 1-4 Demonstration and verification of hydrogen vehicles

NSTC, MOEA (BOE, DoIT, IDB, TPC, CSC), MOTC

Hydrogen Supply

2-1 Stable Hydrogen Supply

NSTC, MOEA (BOE, DoIT, IDB, BSMI, CPC, TPC)

Infrastructure

- 3-1 Hydrogen transportation and storage infrastructures
- 3-2 High-pressure transportation and storage technology and infrastructures
- 3-3 Domestic liquified hydrogen-related infrastructures

NSTC, MOEA (BOE, DoIT, IDB, CPC, TPC)



5. Strategies and Methods - Power Generation

Issues

- Foreign countries possess more mature technology of large-scale centralized hydrogen co-combustion unit.
- Taiwan should invest in the research for basic capability and establish operation and maintenance technologies.

Foundation to Be Established

Strategy: technology introduction and establishment of domestic operation and maintenance technologies

- To complete 5% H₂ blending in 2030
- Introduction of international technologies
- Existing units retrofits
- Establishment of domestic operation and maintenance technologies
- Talent training and cultivation











Bureau of Energy 5. Strategies and Methods - Steelmaking, Industry MOEA

Issues

Hydrogen-based technologies in industrial and steelmaking sectors are still under development and need to be evaluated.

Technology & Application Improvement

Strategy: International Alliance and Cooperation. Low carbonization in manufacturing processes first.

- Steelmaking:
 - ✓ Evaluation of HBI (Hot Briquetted Iron) import Organization of "low-carbon ironmaking technology development" research team
 - ✓ H₂ as reducing agent in the ironmaking process
- Industry:
 - ✓ Low carbonization in manufacturing processes first
 - ✓ Evaluation of process reaction and heating











5. Strategies and Methods- Transportation

Issues

- Lithium battery EV: Long charging time and insufficient battery life.
- Long-distance commercial vehicle (bus, etc.): Too much batteries loaded and the charging time would influence the efficiency.

Hydrogen Vehicle Development & Application

Strategy: Organization of alliance for hydrogen power module and key technologies.

- Development of hundreds of kW-class, high-power and high-voltage hydrogen power module (FC and stack design included.)
- Integration technology of motor/electric control/battery in H₂ vehicles.
- Verification platform of components and subsystem.
- Demonstration and verification for hydrogen FC buses into actual driving routes.



Intelligent Composite Energy Management System



Test Platform of high-power FC stacks



5. Strategies and Methods- Hydrogen Supply

Issues

- International hydrogen supply chain is still under development. large-scale oversea transportation technology needs to be verified. Commercialization will be reached until 2030.
- Domestically-produced hydrogen capability should be developed for long-term and stable hydrogen supply.

Stable H₂ Supply

Strategy: Import and self-production

- Import: Cooperation with major hydrogen production countries (such as Australia) for hydrogen import and the import evaluation will be completed by 2030. With preconditions of sufficient international supply and cost competitive hydrogen production, hydrogen import will be developed progressively.
- Self-Production: Develop domestic-produced blue hydrogen with CCSU pilot project. To build the domestic key hydrogen production technology at demonstration site and further evaluate future capacity of domestic production.











5. Strategies and Methods- Infrastructures

Issues

- Development of related infrastructures, such as LH2 receiving terminal, pipelines, and storage tank, is still at the initial stage. Large-scale hydrogen import technology will reach commercialization after 2030.
- Further evaluation and plan for related construction depend on the expansion of domestic hydrogen demand.

Transportation & Storage Infrastructure

Strategy: International Cooperation and Demonstration

- International Cooperation: Exchange information with leading to build common specification and further evaluate the demand and feasibility of the construction of related infrastructures.
- **Demonstration**: First domestic mobile hydrogen refueling station in 2023 in response to the short- to medium-term application demand.
- R&D: Develop anti-hydrogen embrittlement welding materials and apply hydrogen permeation-resistant surface treatment technology to high-pressure transportation and storage systems to solve the problem of leakage caused by hydrogen embrittlement.











5. Strategies and Methods - Budgets

■ Total budget over NT\$4.615 billion for 2023-2024.

Units	Budget for 2023~2024 (Unit: NT\$100 M)	
ВОЕ	2.82	
DolT	15.48	
CPC	1.61	
CSC	24.0	
NSTC	1.4	
MOTC	0.84*	
Total	46.15	

^{*}TPC budgeted NT\$530 million for 2025.

^{*}MOTC budgeted NT\$86 million for 2025-2026.



5. Strategies and Methods - Public Communication

- Communication with related units and industries about hydrogen supply, applications, and infrastructures as well as administrative procedures and regulations will be conducted.
- To promote the benefits of hydrogen energy through propaganda or technical achievement exhibition.

Hydrogen Applications

Hydrogen Supply

Infrastructure

Effected Objects

- Electricity costs may be increased due to hydrogen power generation.
- Related employment opportunities will be created.
- The cost and the way to secure hydrogen energy will influence the power generation industry, renewable energy industry, and gas industry, etc..
- Effected stakeholders would include landlords, original land users, and neighboring residents.

Countermeasure and Strategy

 Combination of public sectors and state-owned enterprises to encourage industry participation.

- Domestic hydrogen production site concerns the aspects of environment, society, and administration.
- Sufficient information should be provided to deepen the public understanding of hydrogen energy technology and safety issue.
- Fire control and safety issue should be taken into consideration.
- Regulations related to land use and environment protection should comply with domestic fire safety regulations.



6. Expected Benefits





2025 2030 2050

Cumulative Capacity 91 MW 91~891 MW 7.3~9.5 GW*

Annual Carbon Reduction*

N/A
(Co-combustion under test)

353~10,291 M tons

17.5 M tons*

Expected Benefits

- International Cooperation for H₂ import. Construction of production, transportation, and storage infrastructures, including international supply chain and LH₂ receiving terminal to secure the long-term and stable H₂ supply.
- Pilot demonstration from state-owned enterprises to promote the industrial participation: Encourage the business investment from H₂ demand side and build the Industry chain from the cooperation of public and private sectors.
- Develop the H₂ co-combustion and pure H₂ combustion technology. To study and further establish the regulations of hydrogen energy technology demonstration & verification site for reaching the goal of 9-12% hydrogen power generation in 2050.

^{*}Carbon reduction calculation would be adjusted depending on the actual operation test results (such as actual unit output, co-combustion time, supply volume of feedstock, etc.)
*Taiwan has announced the "Taiwan's Pathway to Net-Zero Emissions in 2050" this year, and hydrogen energy for power generation accounts for 9%~12% in domestic energy mix.



7. Management and Examination Mechanism

- The goal of this action plan is to promote the development of hydrogen energy with the coordination of other key strategic action plans and will be supervised by "Hydrogen Energy Promotion Taskforce."
- The review meeting will be held every six months to control the project progress.
- The group meeting will be held irregularly for reviewing the action content and achievement to adjust execution methods.



Bureau of Energy 8. Conclusion - Future Expectation & Subsequent Plan

To promote domestic hydrogen energy development, this action plan will integrate and improve R&D capacity, establish basic environmental construction and regulations, and cooperate with foreign countries for stable hydrogen supply, and eventually strengthen technical advantages.

- Application: Focus on hydrogen-blending co-combustion for power generation and lowcarbonization in industrial manufacturing process.
- Hydrogen Supply:
 - Short Term: Domestic-produced grey hydrogen, verification of environmental construction, and other applications.
 - Medium Term:
 - ✓ Oversea hydrogen import.
 - ✓ Evaluation of long-term cooperation with foreign countries to secure stable hydrogen supply.
 - Long Term: Gradually developing self-produced hydrogen under the premise of the sufficient renewable energy supply.
- Infrastructure: Evaluation of infrastructure construction in accordance with the hydrogen supply and application field.



Thank you

